

FILE NOTATIONS

Entered in NID File

☒

Entered On S R Sheet

☐

Location Map Pinned

☒

Card Indexed

☒

HW R for State or Fee Land

☐

Checked by Chief

RJ8

Copy NID to Field Office

—

Approval Letter

10 Unit

Disapproval Letter

—

COMPLETION DATA:

Date Well Completed

12-29-61

Location Inspected

—

OW

WW

TA

Bond released

—

OW

OS

PA

67-69

State of Fee Land

—

LOGS FILED

Driller's Log

1-12-62

Electric Logs (No.)

5

E

L

ET

☒

GR

GR-NL

Micro

Lat

MI-L

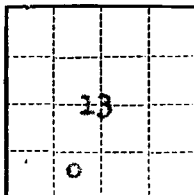
Sonic

Others

Impressure Log

Casing Collar Log + Perforating Record, Perforating Depth Control

7-10-62 Notes of Interview to Abouad

Form 9-331a
(Feb. 1951)Budget Bureau No. 42-R358.4.
Approval expires 12-31-60.

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Utah
Lease No. 013821
Unit Island Unit

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Island Unit Well No. 5 _____ October 2 _____, 19 61

Well No. 5 is located 803 ft. from SW line and 1980 ft. from W line of sec. 13SE SW sec. 13
(¼ Sec. and Sec. No.)10S
(Twp.)18E
(Range)S. L. M.
(Meridian)Island
(Field)Utah
(County or Subdivision)Utah
(State or Territory)

to follow

The elevation of the derrick floor above sea level is 1 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

We would like permission to drill the subject well to an approximate depth of 7900 feet as a development well in the Wasatch formation in the Island Unit. We will run and cement approximately 300' of 13-3/8" O.D., 48#, H-40, 8rnd thd, ST&C casing, using sufficient cement to cement casing to surface. The well will then be deepened to anticipated total depth of 7900 feet and if commercial oil or gas production is encountered, a production string of 5-1/2" OD, 17#, N-80, 8rnd thd LT&C casing will be run through the producing intervals encountered and cemented with sufficient cement to protect and isolate such producing intervals. If production is encountered, a string of 2-3/8" OD, 4.7#, J-55, 8rnd thd BUE tubing will be run into the well.

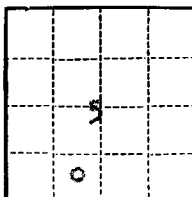
I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Mountain Fuel Supply CompanyAddress P. O. Box 1129Rock Springs, Wyoming

By

Title

Vice President

Form 9-381a
(Feb. 1961)

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Utah
Lease No. 013621
Unit Island

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY..... XX
NOTICE OF INTENTION TO ABANDON WELL.....	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Island Unit Well No. 5 _____, October 30, 1961

Well No. 5 is located 803 ft. from S line and 1960 ft. from W line of sec. 13

SE SW sec. 13 (1/4 Sec. and Sec. No.) 10S (Twp.) 18E (Range) S. L. M. (Meridian)
Island (Field) Utah (County or Subdivision) Utah (State or Territory)

The elevation of the derrick floor above sea level is 4542.31 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

The subject well was spudded on October 22, 1961, and is currently drilling at a depth of 1255'. At a depth of 324', the following surface casing was run into the well:

	Net	Gross
1 NSCO 12" ser. 900 type B regular duty casing flange	1.48'	1.48'
10 jts. 13-3/8" 48# H-40 8rnd thd ST&C casing	303.91'	306.83'
1 13-3/8" OD 8rnd thd Howco guide shoe	1.21'	1.21'
	306.60'	309.52'

The above casing was landed at 320.01' KBW and cemented with 290 sacks regular cement, using Halliburton equipment. Good mud returns were obtained prior to and while mixing and displacing cement. Approximately 10 barrels of cement returned to surface. Pressure tested blind rams and 4 1/2" pipe rams in BOP and the 13-3/8" casing to 500 psi each; pressure tests held satisfactorily.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Mountain Fuel Supply Company
Address P. O. Box 1129
Rock Springs, Wyoming
By [Signature]
Title Vice President

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Utah
LEASE NUMBER 013767
UNIT Island Unit

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Island Unit

The following is a correct report of operations and production (including drilling and producing wells) for the month of _____, 19____,

Agent's address P. O. Box 1129 989 Company MOUNTAIN FUEL SUPPLY COMPANY

Rock Springs, Wyoming

Signed _____

Salt Lake City, Utah

Phone _____ Agent's title Office Manager

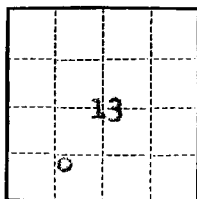
Divisional Chief Accountant

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
								Drip Oil (Boils)		
SE SE 7 10 Utah	10	20 013	1 767							Shut In
SE NW, NW 14 Utah	10	18 013	2 818							Shut In
SE, SW 13 Utah	10	18 013	5 821							Spudded 10/22/61 Drilling 10/31/61 at 1535'

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-331a
(Feb. 1951)Budget Bureau No. 42-R358.4.
Approval expires 12-31-60.

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Utah
Lease No. 013821
Unit Island Unit

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	XX
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Island Unit Well No. 5 November 14, 1961

Well No. 5 is located 803 ft. from ~~N~~ S line and 1960 ft. from ~~E~~ W line of sec. 13

SE SW sec. 13

(¼ Sec. and Sec. No.)

10S

(Twp.)

16E

(Range)

S. L. M.

(Meridian)

Island Unit

(Field)

Uintah

(County or Subdivision)

Utah

(State or Territory)

The elevation of the derrick floor above sea level is 4842.31 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

The subject well is drilling at a depth of 3970 feet in the Green River formation.

DST #1: 3616'-3692', Green River, ISI ½ hour, tool open 1 hour, FSI 1 hour, very weak blow, dead at end of test, no gas to surface. Recovered 2' mud.
ISIP 80 psi, IHP 1840 psi, IFF 0 psi, FFF 0 psi, FSIP 20 psi, FHP 1780 psi.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Mountain Fuel Supply Company

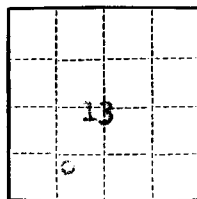
Address P. O. Box 1129

Rock Springs, Wyoming

By

Title

Vice President

Form 9-331a
(Feb. 1951)

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Utah
Lease No. 013821
Unit Island Unit

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	X
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Island Unit Well No. 5 November 21, 1961

Well No. 5 is located 803 ft. from ^{XXX}_S line and 1980 ft. from ^{XX}_W line of sec. 13

SE SW sec. 13

(1/4 Sec. and Sec. No.)

10S

(Twp.)

18E

(Range)

S. L. M.

(Meridian)

Island

(Field)

Utah

(County or Subdivision)

Utah

(State or Territory)

The elevation of the derrick floor above sea level is 4842.31 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

The subject well is drilling at a depth of 5140'.

DST #2: 4045'-4080', Green River, ISI 1/2 hour, tool open 1 hour, FSI 1 hour, fair blow, slowly decreasing and dead in 45 minutes, no gas to surface. Recovered 600' salt water. IHP 2060 psi, ISIP 1930 psi, IFP 80 psi, FFP 300 psi, FSIP 1825 psi, FHP 2060 psi.

DST #3: 4411'-4450', ISI 1/2 hour, tool open 1 hour, FSI 1 hour, no blow when tool opened. Recovered 3' mud. ISIP 60 psi, IHP 2300 psi, IFP 10 psi, FFP 10 psi, FSIP 10 psi, FHP 2265 psi.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Mountain Fuel Supply CompanyAddress P. O. Box 1129Rock Springs, WyomingBy *Alvin*Title Vice President

Form 9-331a
(Feb. 1951)Budget Bureau No. 42-R358.4.
Approval expires 12-31-60.

Utah

Land Office

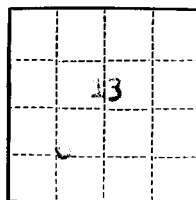
013821

Lease No.

Island Unit

Unit

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	X
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Island Unit Well No. 5

November 28

1961

Well No. 5 is located 603 ft. from $\begin{matrix} N \\ S \end{matrix}$ line and 1980 ft. from $\begin{matrix} E \\ W \end{matrix}$ line of sec. 13
 SE SW sec. 13 10S 18E S. L. M.
 (1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
 Island Uintah Utah
 (Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4842.31 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

The subject well is drilling at a depth of 5796' in the Wasatch formation, top of which was picked by sample at 4435'.

DST #4: 5402'-5444', Wasatch, ISI 1/2 hour, tool open 1 hour 40 minutes, FSI 1 hour. Weak blow throughout test, no gas to surface. Recovered 380' mud. ISIP 2510 psi, IHP 2815 psi, IFP 40 psi, FFP 185 psi, PSIP 2265 psi, FHP 2775 psi.

DST #5: 5458'-5518', Wasatch, ISI 1/2 hour, tool open 1 hour, FSI 1 hour, very weak blow throughout test, no gas to surface. Recovered 150' water cut mud. ISIP 2535 psi, IHP 2815 psi, IFP 20 psi, FFP 80 psi, KFSIP 2430 psi, FHP 2755 psi.

DST #6: 5609'-5632', Wasatch, ISI 1/2 hour, tool open 2 1/2 hours, FSI 1 hour, good blow, gas to surface in 4 minutes; 15 minutes gauged 239 Mcf, decreasing to 211 Mcf at end of test. Recovered 20' gas cut mud. ISIP 2565 psi, IHP 2845 psi, IFP 60 psi, FFP 40 psi, PSIP 2730 psi, FHP 2805 psi.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Mountain Fuel Supply Company

Company

P. O. Box 1129

Address

Rock Springs, Wyoming

By

Vice President

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Utah
LEASE NUMBER
UNIT Island Unit

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Island Unit

The following is a correct report of operations and production (including drilling and producing wells) for the month of NOV 1961, 19 ,

Agent's address P. O. Box 1128 989 Company MOUNTAIN FUEL SUPPLY COMPANY
Rock Springs, Wyoming Signed J. L. Neely
Salt Lake City, Utah Agent's title Office Manager

Phone Divisional Chief Accountant

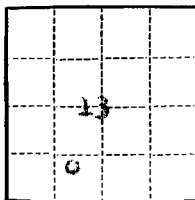
SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	Cu. Ft. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE, SE 13 10 Utah 013821		18	5							Spudded 10/22/61 Nov. 30, 1961 Drilling at 5,992'

NOTE.—There were runs or sales of oil; M cu. ft. of gas sold;

 runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-331a
(Feb. 1951)



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Utah
Lease No. 013021
Unit Island Unit

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Island Unit Well No. 5

December 5, 1961

Well No. 5 is located 803 ft. from 100 line and 1980 ft. from EW line of sec. 13

SE SW sec. 13

(¼ Sec. and Sec. No.)

108

(Twp.)

18E

(Range)

S. L. M.

(Meridian)

Island

(Field)

Uintah

(County or Subdivision)

Utah

(State or Territory)

The elevation of the derrick floor above sea level is 4842.31 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

The subject well is drilling at a depth of 6494 feet in the Wasatch formation.

DST #7: 5956'-5992', Wasatch, ISI ½ hour, tool open 1 hour, PSI 1 hour, weak blow throughout test, no gas to surface. Recovered 30' mud. ISIP 185 psi, ITP 12 psi, FTP 21 psi, PSIP 185 psi, INP 3130 psi, FHP 3110 psi.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Mountain Fuel Supply Company

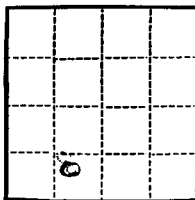
Address P. O. Box 1129

Rock Springs, Wyoming

By

Title

Vice President



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Utah
Lease No. _____
Unit 013621
Island

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Island Unit Well No. 5 December 13, 1961, 19

Well No. 5 is located 803 ft. from SW line and 1980 ft. from W line of sec. 13

SE 1/4 Sec. 13 (Field) 198 (Twp.) 13E (Range) 5. (Meridian)
Island (Field) Utah (County or Subdivision) Utah (State or Territory)

The elevation of the derrick floor above sea level is _____ ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

DST #8: 6576'-6576', Wasatch, ISI 1 hour, tool open 1 hour, FSI 1 hour, weak blow throughout test, no gas to surface. Recovered 4800' mud. Miarun, drill collars leaked.

Dst #9: 6678'-6603', Wasatch, ISI 1/2 hour, tool open 1 hour, FSI 1/2 hour, fair blow when tool opened, continued throughout test, no gas to surface. Recovered 100' slightly gas cut mud. ISIP 440 psi, IHP 3403 psi, IFP 20 psi, RFP 40 psi, FSIP 1168 psi, FHP 3368 psi.

DST #10: 6859'-6885', Wasatch, ISI 1/2 hour, tool open 1 hour, FSI 1 hour, fair blow, decreasing to end of test, no gas to surface. Recovered 30' mud. Now extracting pressure charts. Pressures to be reported on next report to you.

Present depth 6885', testing.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Mountain Fuel Supply Company

Address P.O. Box 1128

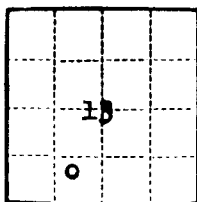
Rock Springs, Wyoming

By [Signature]

Title Vice President

Form 9-581a
(Feb. 1961)

Budget Bureau No. 43-2388.4
Approval expires 12-31-60.



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Utah
Lease No. 013821
Unit Island Unit

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
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NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Island Unit Well No. 5

December 19, 1961

Well No. 5 is located 803 ft. from SW line and 1980 ft. from W line of sec. 13

SE SW sec. 13

10S

18E

S. L. M.

($\frac{1}{4}$ Sec. and Sec. No.)

(Twp.)

(Range)

(Meridian)

Island

Uintah

Utah

(Field)

(County or Subdivision)

(State or Territory)

The elevation of the derrick floor above sea level is 4842.3 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

The subject well is drilling at a depth of 7211' in the Wasatch formation.

EST #11: 7079'-7134', Wasatch, ISI $\frac{1}{2}$ hour, tool open 1 hour, FBI 1 hour, no blow when tool opened. Recovered 30' mud. ISIP 55 psi, IHP 3695 psi, IFF 35 psi, FFP 35 psi, FBIP 55 psi, FHP 3680 psi.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

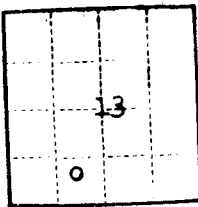
Company Mountain Fuel Supply Company

Address P. O. Box 1129

Rock Springs, Wyoming

By

Title Vice President

Form 9-281a
(Feb. 1961)

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Utah
Lease No. 013821
Unit Island Unit

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL
NOTICE OF INTENTION TO CHANGE PLANS
NOTICE OF INTENTION TO TEST WATER SHUT-OFF
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL
NOTICE OF INTENTION TO SHOOT OR ACIDIZE
NOTICE OF INTENTION TO PULL OR ALTER CASING
NOTICE OF INTENTION TO ABANDON WELL

SUBSEQUENT REPORT OF WATER SHUT-OFF
SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
SUBSEQUENT REPORT OF ALTERING CASING
SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
SUBSEQUENT REPORT OF ABANDONMENT
SUPPLEMENTARY WELL HISTORY

XX

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Island Unit Well No. 5

December 27, 1961

Well No. 5 is located 803 ft. from ~~XX~~ line and 1980 ft. from ~~XX~~ line of sec. 13SE SW sec. 13
(1/4 Sec. and Sec. No.)TOS
(Township)18E
(Range)S. L. M.
(Meridian)Island
(Field)Utah
(County or Subdivision)Utah
(State or Territory)

The elevation of the derrick floor above sea level is 4842.31 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

The subject well was drilled to a total depth of 7450' into the Mesaverde formation, top of which was picked by sample at 7365'. The following 5 1/2" OD production casing was run into the well:

	Net	Gross
1 pc. 5 1/2" OD 17# N-80 8rnd thd LT&C casing	16.23'	16.52'
182 jts. 5 1/2" OD 17# N-80 8rnd thd LT&C casing	5684.57'	5737.71'
1 Baker 5 1/2" OD 8rnd thd flexiflow fillup collar	1.46'	1.75'
1 jt. 5 1/2" OD 17# N-80 8rnd thd LT&C casing	31.20'	31.49'
1 Baker 5 1/2" OD 8rnd thd flexiflow fillup shoe	1.64'	1.64'
	5735.10'	5789.11'

The above casing was landed at 5748.51' KBM and cemented by Halliburton Oil Well Cementing Company with 275 sacks 50-50 Pozmix A cement. Good mud returns were obtained while mixing and displacing cement. Temperature survey located top of cement behind casing at 4710' KBM. Pressure tested blind rams, tubing rams, (over)

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Mountain Fuel Supply CompanyAddress P. O. Box 1129Rock Springs, Wyoming

By

Title

Vice President

and 5½" OD casing to 4000 psi each for 15 minutes; pressure tests held good.

Now waiting on Schlumberger to perforate zone from 5610' to 5627' KBM.

Field Island State Utah County Uintah Sec. 13 T. 10S R. 18E

Company Mountain Fuel Supply Co. Farm Well No. #5 Unit

Location SE¼ SW¼ 803 N/S 1980 E/W Elev. 4844 KB. 4833 GR.

	13		
	*		

Drilling Commenced 10/22/61 Completed 12/29/61

Rig Released 12/29/61 Total Depth 7450'

Casing Record 13-3/8" Surface Casing at 320.81'

5-1/2" OD Casing landed at 5748.51'

Tubing Record 2-3/8" OD Tubing landed at 5525.74'

Perforations 5602'-5622'

I. P. Gas 2310 Mcf 900# backpressure Oil _____

Sands 5602'-5622'

Shut-in Surface Pressures Casing 1695# Tubing 1695#

Remarks _____

FORMATION RECORD

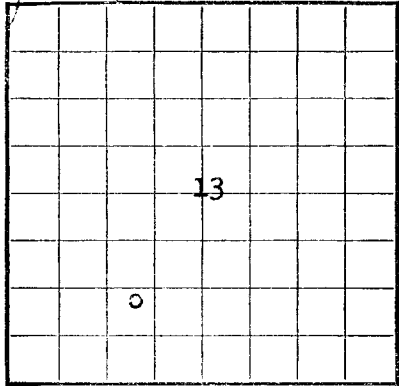
FORMATION RECORD

SHORT FORMATION DESCRIPTION

	FROM	TO
"Sample Study starts at 3000' in the Green River Formation".		
<u>Lower Green River Formation</u>	3000'	3910'
Interbedded gray shale, siltstone and sandstone with some brown limestone. Shale, light gray to gray, silty, calcareous in part, firm. Siltstone, light gray to gray, sandy, calcareous, firm to hard. Sandstone, light gray to white, very fine-grained to fine-grained, silty to clean, calcareous in part, friable to hard. Limestone, tan to brown, micro-crystalline, dense, hard, some brown ostracodal limestone.		
<u>Wasatch Tongue</u>	3910'	4230'
Interbedded red and gray shale, siltstone and sandstone with traces of ostracodal limestone. Shale, light gray-gray, red, brown, purple, variegated, silty, calcareous in part, firm. Siltstone, light gray, light brown, sandy, calcareous, firm to hard. Sandstone, light gray, very fine-grained to medium grained, silty, calcareous in part, friable to hard.		
<u>Green River Tongue</u>	4230'	4430'
Interbedded buff to brown limestone and gray shale with some maroon shale and light gray sandstone. Limestone, buff to brown, micro-crystalline, argillaceous in part, soft to hard, fossiliferous in part - ostracods, oolitic. Shale, gray, silty in part, firm, some maroon, brown, smooth, firm. Sandstone, light gray, very fine-grained, calcareous, friable to hard, mica, pyrite.		
<u>Wasatch Formation</u>	4430'	7365'
Interbedded red shale, siltstone and light gray sandstone with some gray shale. Shale, red, brown, purple, maroon, variegated, silty, firm, some gray, silty in part, firm. Siltstone, red, brown, sandy, calcareous in part, firm-hard. Sandstone, light gray, very fine-grained to medium grained, silty, friable to hard, with black, orange, and green grains.		

Form 9-330

U. S. LAND OFFICE Utah
SERIAL NUMBER 013521
LEASE OR PERMIT TO PROSPECT Unit



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Mountain Fuel Supply Company Address P. O. Box 1129, Rock Springs, Wyoming
Lessor or Tract Unit Well Field Island State Utah
Well No. 5 Sec. 13 T. 10S R. 18E Meridian S. L. M. County Uintah
Location 803 ft. [N.] of S. Line and 1980 ft. [E.] of W. Line of sec. 13 Elevation 4842.31'
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed [Signature]

Date January 3, 1962 Title Vice President

The summary on this page is for the condition of the well at above date.

Commenced drilling October 22, 1961 Finished drilling December 23, 1961

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 5602' to 5622' (G) No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
13-3/8	48	8rmd	Spang	309.52	Hawco				surface
5-1/2	17	8rmd	Spang	5789.11	Baker Flexiflow		5602	5622	production
2-3/8	4.7	8rmd	Spang	5542.67					tubing

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
13-3/8	320.01	290	Displacement		50 bbls. clear water
5-1/2	5748.51	275	Displacement		
2-3/8	5525.74	tubing			

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 7450 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

December 29, 1961 Put to producing Well shut in, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours 2,310,000 FTP 900 psi, CP 1000 psi. Gallons gasoline per 1,000 cu. ft. of gas _____

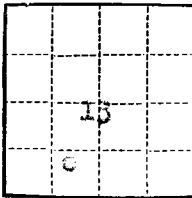
Rock pressure, lbs. per sq. in. SITP 1695 psi, SICP 1695 psi, at surface.

Miracle & Wooster Drilling Company EMPLOYEES

George Piper, Driller T. O. Pollock, Driller
Ray England, Driller E. R. Hobbs, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
	See attached formation record		
	(2) electric logs enclosed		

Form 9-331a
(Feb. 1951)

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Utah
Lease No. 013821
Unit Island Unit

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	XX
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Island Unit Well No. 5 January 3, 1962Well No. 5 is located 803 ft. from XXX line and 1980 ft. from XXX line of sec. 13
(S) (W)

SE FW sec. 13 10S 15E S. L. M.
($\frac{1}{4}$ Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Island Utah Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4842.31 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Total depth 7450', FSD 5709.73' KBM, well completed and shut in. Pressure tested 5½" OD casing and BOP to 4000 psi each for 15 minutes; pressure test held good. Perforated the Wasatch formation from 5602' to 5622' with 4 shots per foot. Ran a string of 2-3/8" OD, 4.7# J-55 8rmd thd EUE tubing, measuring 5514.50' net, 5542.66' gross, and landed tubing at 5525.74' KBM. Rigged up Halliburton Oil Well Cementing Company equipment and subjected perforations to sandoil fracturing treatment. The fracturing treatment was applied in 4 stages and a total of 19,000 gallons of diesel oil mixed with 1 ppg 20-40 mesh Ottawa sand, and .05 ppg FL2 was pumped into the formation. Breakdown pressure 2800 psi at 20 BPM, treating pressures 3700 psi to 4100 psi at 19 to 24 BPM, displacement pressure 4300 psi at 19 BPM. Nylon ball sealers were injected between stages. Testing of the well after fracturing indicated a flow of 2310 Mcf gas per day with a flowing tubing pressure of 900 psi, casing pressure of 1000 psig. RIG RELEASED December 29, 1961.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Mountain Fuel Supply CompanyAddress P. O. Box 1129Rock Springs, WyomingBy [Signature]Title Vice President

COMPLETION REPORT

Operator: Mountain Fuel Supply Company

Well: Island Unit Well No. 5

Area: Island Unit

Location: 803 feet FSL and 1980 feet FWL, Sec. 13, T. 10 S., R. 18 E., Uintah County, Utah.

Elevation: 4833 feet ground; 4844.62 feet Rotary Bushing

Drilling Commenced: October 22, 1961

Drilling Completed: December 23, 1961

Testing Completed and Rig Released: December 29, 1961

Total Depth: 7450 feet

Formation Tops:

Uinta	Surface
Green River	50'
Wasatch	4425'
Albuquerque	7365'

Casing: 13-3/8 inch at 320.01' KBM with 290 sacks

5-1/2 inch at 5748.51' KBM with 275 sacks

Perforations: 4 shots per foot from 5502-5622 feet

Tubing: 2-3/8 inch at 5525.74' KBM

Productivity: 2510 Mcf gas per day with casing pressure of 1000 psig and back pressure of 900 psig on tubing

Producing Formation: Wasatch

Remarks: Production was measured following sand oil treatment.

VBG:ew

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRI
(Other instructions
verse side)

E-
re-

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME Island Unit
2. NAME OF OPERATOR Mountain Fuel Supply Company		8. FARM OR LEASE NAME Unit Well
3. ADDRESS OF OPERATOR P. O. Box 1129, Rock Springs, Wyoming 82901		9. WELL NO. 5
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 803' FSL, 1980' FWL SE SW		10. FIELD AND POOL, OR WILDCAT Island
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SE SW 13-10S-18E
15. ELEVATIONS (Show whether DF, BT, GR, etc.) DF 4842.31'		12. COUNTY OR PARISH 13. STATE Uintah Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 7450', PBD 5709.73', perforations 5602-5622'. We would like your permission to plug and abandon the subject well as follows:

Plug No. 1: 5622-5422', 22 sacks.

Find free point, cut and pull casing. Set 29 sack plug 50' in 5 1/2" casing stub and 50' above 5 1/2" casing stub.

Bottom of Green River formation 4430'. If casing is cut below this depth cement plug from 4480' to 4380' with 43 sacks.

Set 70 sack plug from 370' to 270' which is 50' below and 50' into bottom of 13-3/8" surface casing.

10' plug in top of 13-3/8" surface casing - 10 sacks.

APPROVAL CONDITIONAL UPON OIL SHALE INTERVAL
BEING ISOLATED WITH A MINIMUM 50' PLUG AT
THE TOP AND BOTTOM.

APPROVED BY DIVISION OF
OIL & GAS CONSERVATION

DATE July 8, 1969
BY [Signature]

18. I hereby certify that the foregoing is true and correct

SIGNED BW Croft

Vice President,
Gas Supply Operations

DATE July 8, 1969

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME Island Unit	
2. NAME OF OPERATOR Mountain Fuel Supply Company		8. FARM OR LEASE NAME Unit Well	
3. ADDRESS OF OPERATOR P. O. Box 1129, Rock Springs, Wyoming 82901		9. WELL NO. 5	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 803' FSL, 1980' FWL SE SW		10. FIELD AND POOL, OR WILDCAT Island	
14. PERMIT NO. -		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SE SW 13-10S-18E	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) DF 4842.31'		12. COUNTY OR PARISH Uintah	
		13. STATE Utah	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data.

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in and rigged up on August 29; laid 25 sack cement plug from 5622' to 5422'

Found free point, shot 5 1/2" casing at 4300' and pulled same.

Laid 29 sack cement plug from 4350' to 4250' (50' in and 50' out 5 1/2" OD casing)

Laid 35 sack cement plug from 2000' to 1900'

Laid 35 sack cement plug from 1700' to 1600'

Laid 35 sack cement plug from 1200' to 1100'

Laid 70 sack cement plug from 370' to 270'

Laid 10 sack cement plug in top of surface casing, installed abandonment marker.

Rig released September 14.

Location will be cleaned at a later date.

Plug from 1700' to 1600' was set according to verbal instructions from Mr. Frank Salwerowicz due to water flow.

18. I hereby certify that the foregoing is true and correct
SIGNED BW Craft TITLE Vice President, Gas Supply Operations DATE Sept. 17, 1969

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other						
b. TYPE OF COMPLETION:		NEW WELL <input type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RENVR. <input type="checkbox"/>	Other				
2. NAME OF OPERATOR		Mountain Fuel Supply Company									
3. ADDRESS OF OPERATOR		P. O. Box 1129, Rock Springs, Wyoming 82901									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*		At surface 803' FSL, 1980' FWL SE SW									
At top prod. interval reported below		Same									
At total depth		Same									
14. PERMIT NO.		DATE ISSUED									
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, REB, RT, OR, ETC.)*		19. ELEV. CASINGHEAD			
WO 8-29-69		-		9-14-69		DF 4842.31'		-			
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY		ROTARY TOOLS			
7450		0				→		CABLE TOOLS			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*		Plugged and abandoned					25. WAS DIRECTIONAL SURVEY MADE				
26. TYPE ELECTRIC AND OTHER LOGS RUN							27. WAS WELL CORED				
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
Previously submitted		5 1/2		17						4300	
29. LINER RECORD										30. TUBING RECORD	
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE	
										DEPTH SET (MD)	
										PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
						DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
33.* PRODUCTION											
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)				
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE				OIL—BBL.		GAS—MCF.	
								WATER—BBL.		OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY					
35. LIST OF ATTACHMENTS											
None											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.											
SIGNED		BW Croft				TITLE		Vice President,		DATE	
								Gas Supply Operations		Sept. 17, 1969	

*(See Instructions and Spaces for Additional Data on Reverse Side)